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Envoyé : mercredi 27 septembre 2017 16:00

À :

Cc :

Objet : RE: Coût de démantèlement.

Bonjour,

Je vous prie de trouver le tableau en question mis à jour pour des N131/3600 TS84 ci-dessous.

En nous penchant un peu plus sur le sujet je me permets de mettre en avant l'approximation de ces chiffres en terme de revente des matériaux et coûts de transport.

En effet, ces valeurs dépendent de la région et localisation du projet et la recyclerie la plus proche.

Au plaisir de discuter prochainement sur vos projets en développement.

Cordialement

Jean-Christophe

Calculation example: Deconstruction of an N131/3600 with 84 m hub height

Item	Measures	Quantity	Price per unit [€]	Total price (91 m tower) [€]
Rotor blades, nacelle	GRP disposal	45,5 t	268,00	12.194,00
	transport	1	500 ***	500,00
Nacelle, rotor hub	Sale of steel	145,7 t	-260	-37.882,00
	Sale of copper	1,9 t	-1600 **	-3.040,00
Tower 84 m	Sale of electronic waste	13,8 t	-100 **	-1.380,00
	Sale of steel	174,4 t	-260 **	-45.344,00
Switch cabinets, switchgear, transformer	Sale of aluminium	0,4 t	-900 **	-360,00
	Sale of electronic waste	13,5 t	-100 **	-1.350,00
Foundation	Deconstruction, transport, disposal	380 m³ ****	50,00	19.000,00
	Sale of reinforcement	60 t ****	-160 **	-9.600,00
Crane hard standing areas	Deconstruction, disposal	1200 m²	15,00	18.000,00
Cabling/grounding cable	Sale of copper	1,7 t	-1600	-2.720,00
	Sale of Aluminium	1 t	-900	-900,00
Personnel costs	Disassembly	4 days	4.000,00	16.000,00
Crane costs	Incl. installation and dismantling	4 days	8.000,00	32.000,00
	one time amount		25000	25.000,00
Hazardous waste	Waste disposal	2800 kgs (max)	0,36 *	1.008,00
Deconstruction costs				21.126,00

* Average value of the individual costs of the different materials

** Purchase prices at www.schrott.de and www.westmetall.de

*** Transport costs for 5 containers in the greater Rostock area

**** Values without buoyancy

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Sales document

Deconstruction effort for wind turbines

For all wind turbines Nordex K08 Generation delta



K0801_041841_EN
Revision 10 / 2017-06-02

- Translation of the original instructions -
Document is published in electronic form.
Signed original at Nordex Energy GmbH, Engineering.

Technical modifications

This document was created with utmost care, taking into account the currently applicable standards.

However, due to continuous development, the figures, functional steps and technical data is subject to change without prior notice.

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1. Introduction

Due to the necessity for reducing the greenhouse gas CO₂, the number of wind turbines has greatly increased during recent decades.

Every wind turbine (WT) has been designed for a limited service life. After expiry of this time it must be disassembled, disposed of and the site returned to its original condition – the condition prior to the erection of the wind turbine. The operator must save up provisions for this purpose. Nordex provides disassembly instructions for the wind turbine and this compilation of the deconstruction effort.

The calculated service life of a WT is 20 years. In reality, however, a turbine life can be longer or shorter (keyword repowering). The estimated costs for the deconstruction are already saved up and put aside for financial security while the WT is still operating.

However, it has become apparent that the old wind turbines above approx. 150 kW power capacity are not normally scrapped but disassembled and exported abroad. If the WT is sold, careful planning, execution and documentation of the following steps is important for deconstruction: disconnection through the grid operator, disassembly of the WT (backwards – in line with the erection), packing and transport. Selling the WT or parts of the WT is always more favorable than scrapping.

Individual components, especially motors or transformers, can be overhauled and reused. They will then no longer be classified as electronic scrap and can continue yielding revenue. Partial or complete reuse, however, cannot be considered here as the market for old turbines and spare parts always changes and any sales return is a matter of negotiation.

The deconstruction is completed with the deconstruction of the foundation, of all ancillary buildings, the cabling to the supply grid, and the access roads.

2. Factors affecting the costs of WT deconstruction

2.1 Site-specific factors

The costs for the deconstruction of wind turbines depend on the site-specific conditions, such as landscape, costs for access roads and crane costs. Therefore, the figures calculated here for access roads can only represent guide values for the actual costs in Germany. Another guide value are the originally incurred costs during the erection of the wind farm. These, however, are often not known to Nordex.

In interconnected wind farms there are additional costs, e.g., for a substation, separate met mast or buildings. On the other hand, fixed costs, such as planning and mobilization costs for the cranes, are allocated to the entire wind farm.

2.2 Regional factors

The disposal costs and sales returns depend on the individual disposal companies and the region. For a particular project, i.e., a specific location, the current regionally applicable costs and prices must in each case be obtained and applied afresh.

For the transport costs arising, a distance of max. 50 km has been applied.

2.3 Additional factors

The disposal costs and the sales returns for scrap metal and electronic scrap depend to a large extent on the economy. In addition, changed legal requirements might have an effect on disposal and its costs.

The costs for planning, documenting and monitoring the deconstruction may differ greatly and cannot be considered here. Legal concerns, e.g., lease agreements, can also not be considered. The economies of scale in the deconstruction of several wind turbines are also not considered.

3. Wind turbine data

The values refer to Nordex K08 generation delta wind turbines on a steel or hybrid tower and a standard shallow foundation. They should be considered only an example as all foundations are designed for the specific project.

Masses/volumes of the wind turbine components

WT type	N100		N117						
Performance class [kW]	3300	3300	3600						
Rotor masses									
Blade									
- GRP	Approx. 32								
- Copper	0.9								
- Electrical components	Approx. 0.2								
Hub									
- Steel									
- Electrical components									
- GRP (spinner)									
Nacelle masses									
- GRP									
- Steel									
- Electrical components									
- Copper (from cables)									
Hub heights/designation									
[m]	75/ R75	100/ R100	91/ R91	120/ R120	141/ PH141	91/ TS91	106/ TS106	120/ TS120	141/ TCS141
Tower masses									
- Steel as per tower drawing	[t]	161	311	217	470	98.9	190.7	293	336.8
- Aluminum	[t]	0.4	0.5	0.4	0.5	0.9	0.4	0.5	0.5
- Volumes of concrete	[m³]					413			
- Mass of reinforcement	[t]					40			
- Mass of tendons	[t]					41			
Foundation									
- Volumes of concrete	[m³]	519	630/ 806 ³⁾	515/ 623 ³⁾	616/ 726 ³⁾	611	500/ 650 ³⁾	476/ 535 ³⁾	554/ 672 ³⁾
- Mass of reinforcement (incl. anchor cage)	[t]	67	94/ 111 ³⁾	70/76 ³⁾	101/ 114 ³⁾	95	70/75 ³⁾	74/84 ³⁾	71/82 ³⁾
Cabling¹⁾									
	[t]	2.7	3.2	2.7	3.2	4.2	2.7	3.2	3.2
Electrical components (transformer, MV switchgear, switch cabinet in the tower base etc.)									
	[t]	Approx. 13.5 external transformer substation: approx. 13							
Hazardous waste (oils, greases, transformer oil, coolant, etc. ²⁾									
	[t]	Approx. 2.8 Approx. 2.8							

WT type	N131				
Performance class [kW]	3000	3000 / 3300	3300		
Rotor masses					
Blade					
- GRP and CRP				Approx. 42	
- Copper*				0.9	
- Electrical components				Approx. 0.2	
Hub					
- Steel				39.5	
- Electrical components				1.3	
- GRP (spinner)				0.5	
Nacelle masses					
- GRP				3.5	
- Steel				106.2**	
- Electrical components				12.5	
- Copper (from cables)				1.0	
Hub height/designation	[m]	99 / R99	114 / R114	134 / PH134	164 / PH164
Tower masses					
- Steel as per tower drawing	[t]	221.5	291.9	84.6	106.1
- Aluminum	[t]	0.4	0.5	0.9	0.9
- Volumes of concrete	[m³]			393	518
- Mass of reinforcement	[t]			35	47
- Mass of tendons	[t]			34	53
Foundation					
- Volumes of concrete	[m³]	500-650 ³⁾	660-760 ³⁾	611	611 / 702 ⁴⁾
- Mass of reinforcement (incl. anchor cage)	[t]	70-78	78-86	72	72/99.1 ³⁾
Cabling¹⁾	[t]	2.7	3.2	4.2	4.2
Electrical components (transformer, MV switchgear, switch cabinet in the tower base etc.)					
	[t]	Approx. 13.5 external transformer substation: 13			
Hazardous waste (oils, greases, transformer oil, coolant, etc. ²⁾	[kg]	Approx. 2800 (greases: 120; coolant: 200; oils: 750; transformer oil: 1300)			

WT type	N131								
Performance class [kW]	3600/3900	3600	3600 / 3900						
Rotor masses									
Blade			Approx. 42						
- GRP and CRP			0.9						
- Copper*			Approx. 0.2						
- Electrical components									
Hub			39.5						
- Steel			1.3						
- Electrical components			0.5						
- GRP (spinner)									
Nacelle masses									
- GRP			3.5						
- Steel			106.2**						
- Electrical components			12.5						
- Copper (from cables)			1.0						
Hub height/designation	m	84 / TS84	106 / TS106	112 / TS112	114 / TS114	120 / TS120	134 / TS134	134/ TCS134	
Tower masses									
- Steel as per tower drawing	t	174.4 incl. damper 0.4	293.0 incl. damper 0.4	360.3	303.4***	336.8	423.0	90.4	
- Aluminum	t	-	-	0.5	0.5	0.5	0.9	0.9	
- Volumes of concrete	m³	-	-	-	-	-	-	427	
- Mass of reinforcement	t	-	-	-	-	-	-	70.0	
- Mass of tendons	t	-	-	-	-	-	-	28.0	
Foundation									
- Volumes of concrete	m³	380/450 ³⁾	476/535 ³⁾	Approx. 778 ⁵⁾	553/608 ³⁾	553/608 ³⁾	542/664 ⁴⁾	554/633 ⁴⁾	
- Mass of reinforcement (incl. anchor cage)	t	60 / 70	79-89	86.7-100.7 ⁵⁾	82-92 ³⁾	82-92 ³⁾	86-104 ⁶⁾	82-82 ⁴⁾	
Cabling¹⁾	t	2.7	2.7	3.2	3.2	3.2	4.2	4.2	
Electrical components (transformer, MV switchgear, switch cabinet in the tower base etc.)	t	Approx. 13.5 external transformer substation: 13							
Hazardous waste (oils, greases, transformer oil, coolant, etc.)²⁾	kg	Approx. 2800 (greases: 120; coolant: 200; oils: 750; transformer oil: 1300) coolant, etc. ²⁾							

1) Transformer in the tower means approx. 0.1 t less cable; HCV means approx. 0.1 t more

2) Transformer oil for external transformer substations; synthetic esters possible for internal transformers

3) Values depend on variant with or without buoyancy

4) Small or large foundation, selection depends on location

5) Values for exemplary foundation, foundation is not designed by Nordex

6) Project-specific selection (foundation size, certification specifications)

*) Only for variant with anti-icing

**) Additional 1.1 t of steel if a rolling mass damper is installed

***) Additional 5 t of steel if a damper is installed

Further explanations on the tables:

- GRP = glass-fiber reinforced plastics, material of the rotor blade and the nacelle enclosure
- CRP = carbon-fiber reinforced plastics, additional rotor blade material
- The quantities of plastics other than GRP are negligible
- Additional options are not taken into account
- The tower is a hybrid tower with approx. 80 m/100 m concrete tower and approx. 51 m/61 m tubular steel tower. No anchor cage is required in the foundation

4. Applied costs and returns

The most important cost factors are: rotor (with rotor hub), nacelle, tower (incl. cabling), switchgear, transformer with substation and the crane hard standing areas as well as the crane, transport and personnel costs. All disassembly costs are considered in chapter 4.9. The transport costs are considered in the respective prices/returns.

Only the materials steel, aluminum, copper and GRP are listed separately. The quantities of other materials are negligible. Electronic scrap and hazardous waste must be disposed of separately by law. Returns from cast iron are a little higher than those from steel. All prices stated in this document are net prices rounded to whole numbers. Since raw material costs may fluctuate greatly, the actual daily prices may differ significantly.

- Returns of steel: approx. € 260.00 per t
- Returns of copper with insulation: approx. €1,600.00 per t
- Returns of aluminum: approx. €900.00 per t
- Returns of electronic scrap: approx. €100.00 per t
- Costs for hazardous waste: approx. €360.00 per t*
- Costs for GRP material, crushing and disposal: approx. €268.00 per t*
- Costs for foundation break-up, transport, disposal and backfilling: from €50.00 per m³*
- Costs for earth work, crane hard standing areas and access roads: from €15.00 per m²
- Crane costs: €8,000.00 per day
+ one-time amount of €25,000.00 to €80,000.00
- Personnel costs: €4,000.00 per day

* Depends greatly on the region

The individual items are further explained in the following chapters.

4.1 Rotor and rotor hub

The rotor must be dismantled with the aid of a crane. The rotor blades are crushed on site, picked up and passed to thermal or material recycling. Metal parts, such as lightning protection, are neglected here. Already the crushing of waste places high demands due to the size of the rotor blades and for reasons of dust protection and may account for approx. 30 % of the costs.

4.2 Nacelle

The nacelle must be disassembled using a crane. The nacelle can be disassembled into the individual parts drive train (rotor shaft and gearbox), generator and the support frame construction, then transported away and recycled.

4.3 Tower

The tubular steel tower of the wind turbine must be disassembled using a crane. The aluminum installations and copper cables are removed. The tower is disassembled on site and transported away. A concrete tower is blown up. The concrete is broken up, the reinforcement scrapped.

4.4 Electronic scrap

The electrical components present in the wind turbine and in the compact transformer substation must be disposed of separately as they are subject to the regulations on electronic waste. This affects particularly switch cabinets, transformer and medium-voltage switchgear. The electronic scrap is sorted and recycled by specialist companies. Depending on the degree of sorting, the recycling company and the raw material prices, the returns or costs may differ greatly.

4.5 Foundation

The foundation in accordance with DIBt (Deutsches Institut für Bautechnik - German Institute of Construction Technology) is a round shallow foundation with steel reinforcement. The foundation must be broken up partially or completely in accordance with the specifications of the building permits or other regulations. Blowing up the foundation might be the most effective method. The concrete must be disposed of and the reinforcement scrapped. Depending on authority directives or the technology used it may be cheaper to break up and dispose of the entire foundation; this case was applied here.

4.6 Transformer substation/substation

The substation (1 per wind farm) and the transformer (1 per WT) must be disassembled and transported away. This results in transport and disposal costs and sale returns. There is no foundation.

4.7 Cabling/underground cable

During wind turbine disassembly a significant amount of copper and aluminum cables is recovered. These run from the generator through the tower via the switch cabinet to the transformer. The "transformer inside tower" version requires a lot less cabling than a transformer in a separate transformer substation. Here, the separate transformer substation is considered.

The cabling between the wind turbines within the wind farm is not considered here, because the number of wind turbines and distances differ between projects.

4.8 Crane hard standing areas and access roads

In accordance with the Nordex sales documentation crane hard standing areas and access roads are necessary for the wind turbine and exist since its erection. These areas must be deconstructed again after completion of the deconstruction work (excavation and backfill with soil). A minimized crane hard standing area is assumed.

The access roads between the wind turbines within the wind farm are not considered here, because the number of wind turbines and distances differ between projects.

4.9 Cranes and disassembly costs

An 800 t crane and a 120 t auxiliary crane are required for deconstruction work. So-called one-off mobilization costs of €25,000.00 to €80,000.00 arise for the crane delivery. The large margin can be explained by the unpredictable local conditions. Additional crane costs arise for each working day – in wind farms also for the additional logistics requirements for the cranes.

4 days were estimated for the dismantling of the wind turbine and transport of the turbine components.

The figures given here as an example assume a 100 m tower. The crane costs depend greatly on tower height and maximum required hook load (degree of disassembly of the WT).

4.10 Hazardous waste

The hazardous waste materials arising from a wind turbine must be collected separately and recycled or disposed of by special companies. This includes batteries, coolants and lubricants. A list of used coolants and lubricants including quantities will be provided by Nordex.

Batteries are present in the rotor hub, switch cabinet in the tower base and – where applicable – in switch cabinets for obstacle lights and any other installed options.



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Turbine type	Hub height [m]	Decommissioning	Cranes	Foundation Disposal	Other disposal (GRP parts, oils, Transformer/Transformer/Compact Station)	Total estimated costs (excl. VAT)
V90-2MW	105	€ 11.450	€ 31.100	€ 8.650	€ 8.500	€ 59.700
V100/V110	95	€ 12.300	€ 33.100	€ 10.500	€ 9.000	€ 64.900
	100	€ 12.300	€ 33.100	€ 10.500	€ 9.000	€ 64.900
V112	94	€ 13.194	€ 35.200	€ 12.500	€ 10.170	€ 71.064
	119	€ 15.194	€ 45.200	€ 14.500	€ 10.170	€ 85.064
	140	€ 16.713	€ 47.200	€ 14.500	€ 10.170	€ 88.583
V117	91,5	€ 13.194	€ 35.200	€ 12.500	€ 11.170	€ 72.064
	116,5	€ 15.194	€ 45.200	€ 14.500	€ 10.170	€ 85.064
	141,5	€ 16.800	€ 47.200	€ 14.500	€ 12.170	€ 90.670
V126	87	€ 15.200	€ 40.200	€ 13.500	€ 11.170	€ 80.070
	117	€ 17.194	€ 45.200	€ 14.500	€ 11.170	€ 88.064
	137	€ 25.800	€ 47.200	€ 15.500	€ 13.170	€ 101.670
V136	82	€ 16.800	€ 35.200	€ 13.500	€ 13.170	€ 78.670
	112	€ 24.800	€ 37.200	€ 13.500	€ 13.170	€ 88.670
	132	€ 25.800	€ 47.200	€ 15.500	€ 13.170	€ 101.670
	149	€ 28.800	€ 47.200	€ 18.500	€ 13.170	€ 107.670
	166	€ 31.800	€ 67.200	€ 18.500	€ 13.170	€ 130.670
V150	105	€ 23.500	€ 46.500	€ 15.000	€ 13.370	€ 98.370
	125	€ 25.800	€ 47.200	€ 16.900	€ 13.370	€ 103.270
	145/148	€ 27.800	€ 49.200	€ 17.900	€ 13.370	€ 108.270
	166/169	€ 31.800	€ 67.200	€ 18.900	€ 13.370	€ 131.270
V162	119	€ 25.050	€ 46.200	€ 17.100	€ 17.930	€ 106.280
	148/149	€ 28.050	€ 49.200	€ 18.100	€ 17.930	€ 113.280
	166	€ 31.550	€ 67.200	€ 19.100	€ 17.930	€ 135.780

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Material Use

Turbines



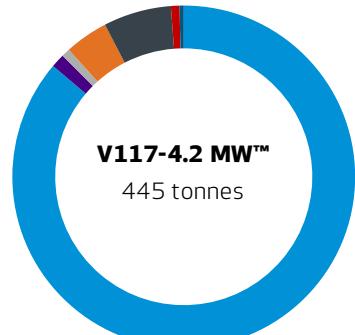
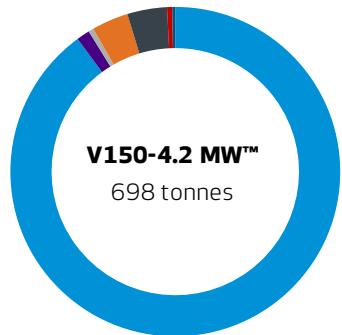
By knowing how Vestas' products and materials contribute to the environmental performance of the wind plant, it is possible to make fact-based and informed decisions that will minimise overall environmental impacts. Life Cycle Assessment is used to provide the detailed knowledge regarding the material composition of the wind plant.

The figures on the following pages show the typical material breakdown of Vestas' turbines.

For example, a V136-3.45 MW® turbine is composed of around 89% metals (e.g. steel, iron, copper and aluminium), 8% polymers and composite materials, and the remainder a mixture of electronics/electrical items, lubricants and fluids, etc.

4 MW Platform

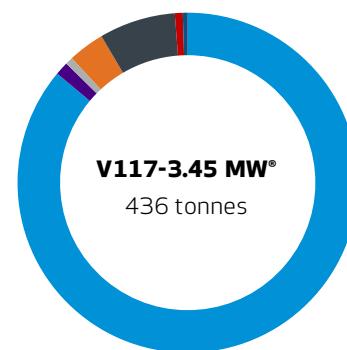
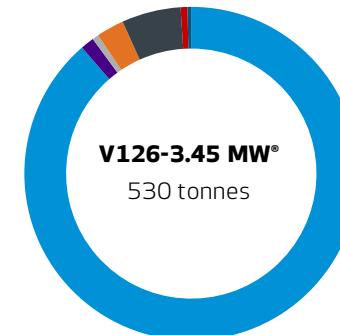
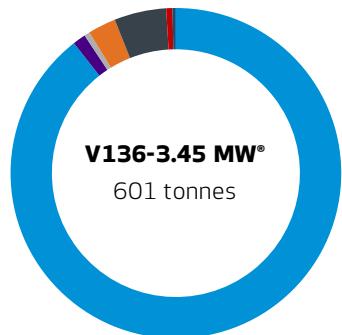
Turbines



Note: 155m hub height and wind class IEC3B

Note: 112m hub height and wind class IEC2B

Note: 91.5m hub height and wind class IEC1B



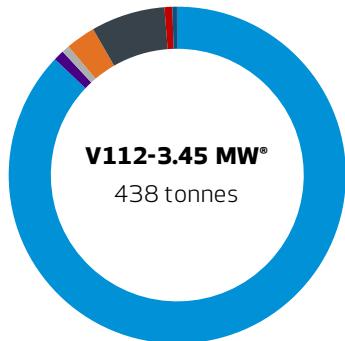
Note: 132m hub height and wind class IEC3A

Note: 117m hub height and wind class IEC2A

Note: 91.5m hub height and wind class IEC1B

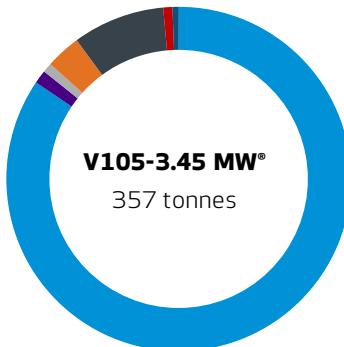
4 MW Platform

Turbines



- Steel and iron materials 87%
- Glass / carbon composites 7.1%
- Aluminium ands alloys 1%
- Electronics / electrics 0.8%
- Copper and alloys 0.7%
- Lubricant and fluids 0.4%
- Polymer materials 2.8%
- Not specified 0.0%

Note: 94m hub height and wind class IEC1A

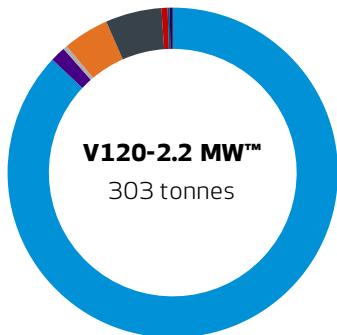


- Steel and iron materials 84%
- Glass / carbon composites 8.6%
- Aluminium ands alloys 1.3%
- Electronics / electrics 0.9%
- Copper and alloys 0.9%
- Lubricant and fluids 0.5%
- Polymer materials 3.3%
- Not specified 0.0%

Note: 72.5m hub height and wind class IEC1A

2 MW Platform

Turbines



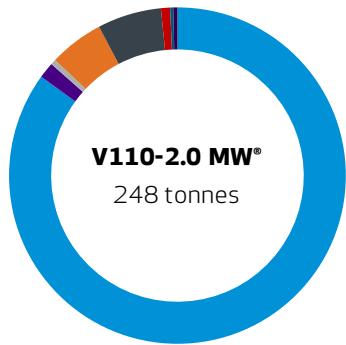
- Steel and iron materials 87%
- Glass / carbon composites 5.5%
- Aluminium ands alloys 1.5%
- Electronics / electrics 0.6%
- Copper and alloys 0.4%
- Lubricant and fluids 0.2%
- Polymer materials 4.5%
- Not specified 0.3%

Note: 110m hub height and wind class IEC5



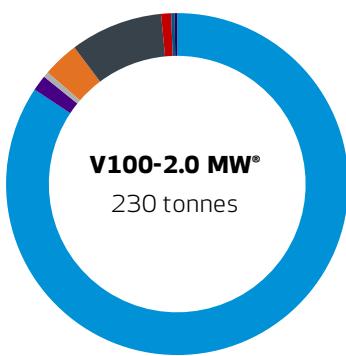
- Steel and iron materials 86%
- Glass / carbon composites 5.5%
- Aluminium ands alloys 1.5%
- Electronics / electrics 0.6%
- Copper and alloys 0.4%
- Lubricant and fluids 0.2%
- Polymer materials 4.5%
- Not specified 0.3%

Note: 94m hub height and wind class IEC5



- Steel and iron materials 85%
- Glass / carbon composites 6.1%
- Aluminium ands alloys 1.5%
- Electronics / electrics 0.9%
- Copper and alloys 0.5%
- Lubricant and fluids 0.3%
- Polymer materials 5.2%
- Not specified 0.4%

Note: 80m hub height and wind class IEC3A



- Steel and iron materials 84%
- Glass / carbon composites 8.7%
- Aluminium ands alloys 1.5%
- Electronics / electrics 0.9%
- Copper and alloys 0.5%
- Lubricant and fluids 0.3%
- Polymer materials 3.4%
- Not specified 0.2%

Note: 80m hub height and wind class IEC2B



- Steel and iron materials 86%
- Glass / carbon composites 6.6%
- Aluminium ands alloys 1.7%
- Electronics / electrics 1%
- Copper and alloys 0.7%
- Lubricant and fluids 0.4%
- Polymer materials 3.4%
- Not specified 0.5%

Note: 80m hub height and wind class IEC3A

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